

Probabilities of Storage States of Real Time Reservoir System

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Abstract

The long-term probabilities of storage states of Bakhma reservoir system at northern part of Iraq have been investigated. The seasonal probability transition matrices have been manipulated in different orders to construct the yearly probability transition matrices where the latter were implemented to calculate the steady state probabilities. The results reveal that the final state of the system depends upon how one can manipulate the seasonal transition matrices in an appropriate order. Additionally, it was found that Bakhma reservoir workable storage is either underestimated and should be re-evaluated or the turbine capacity has to be increased to generate additional power, otherwise, significant amount of water might be lost over the spillway.

Keywords: Transition matrix, Long Term Probabilities, Reservoir Storage Estimation

إحتماليات حالات الخزين لنظام خزن واقعي

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المستخلص

يهدف البحث الى احتساب الاحتمالات طويلة الأمد لخزان بخمة الواقع على نهر الزاب الأعلى شمالي العراق. تم استخدام المصفوفات الموسمية الانتقالية للاحتمالية وبمختلف الترتيب لغرض بناء المصفوفات السنوية الانتقالية للاحتمالية، إذ استعملت الأخير لتخمين الاحتمالات المستقرة طويلة الأمد لحالات الخزين في الخزان تحت الدراسة. لقد أظهرت هذه الدراسة بأن احتمالية حالة الخزين النهائية تعتمد على الطريقة التي يتم فيها ترتيب ضرب المصفوفات الموسمية الانتقالية فيما بينها. وبالإضافة إلى ذلك تبين انه إما قد تم تقدير الخزين الفعال لخزان بخمة بشكل اقل من المطلوب ويتطلب ذلك إعادة النظر في احتسابه أو يجب زيادة سعة وحدات التوليد لغرض الحصول على مزيد من الطاقة الكهربائية وبعبارة أخرى سيتم فقدان كميات لا يستهان بها من المياه الواردة إلى الخزان من خلال المسيل.

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Introduction

Water stored in reservoirs is considered one of the most important sources of supply for the need of mankind. The key decisions to be made would be related to allocating the available flow among the various and often, competing demands.

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The difficulty usually arises is due the fact that the river inflow into a certain reservoir is stochastic in nature. The management procedures of any reservoir system meeting a specific demand depends upon three factors: the quantity and variability of inflow, the size of demand, and the degree of reliability of such demand being met.

The present study would focus on the third factor mentioned above, i.e. the degree of reliability for a real time reservoir system "at planning phase" in meeting certain demand. The reliability problem can be well addressed through probability theory applied to reservoir storage problems. The main criteria in planning and design of an individual reservoir is the probability of failure. A more direct approach can be adopted if the inflow data are independent or have Markov type dependence. The choice among alternatives is usually made so that this probability does not exceed a stipulated value, which depends on the purpose served. Another interesting outcomes are the number of times a reservoir will spill or empty during a given period and the probability of first emptiness as well.

Markov Process (Theoretical Background)

Moran (1959) in his book "Theory of Storage", initiated the probability theory applied to reservoir storage problems based on serially independent reservoir inflows with fixed distribution. Moran's theory has been extended in the past four decades or so with notable practical contributions because this theory was considered the time as a continuous variable. Generally, the continuous time model is the most complex and least realistic among the various classes of models.

Gould (1961) modified Moran's theory and applied it to monthly data. Probabilities of various reservoir states at the end of a year are evaluated for the cases when both inflows and outflows are continuous, but as in many other applications, discrete reservoir states are taken in to account.

The Markov process model is widely used in engineering practice to describe natural time series. It is a conceptual model assumes that the states of the system are governed by the previous states through certain probability laws. Mathematically speaking and for $m > 0$

$$F_x\{X(t+m) | X(t), X(t+1), X(t+2), \dots\} = F_x\{X(t+m) | X(t)\} \quad (1)$$

where:

$F_x(\mathbf{X})$ is the cumulative distribution function of random variable x , which is the probability that the value of \mathbf{X} is less than or equal to x .

A special kind of Markov process is one whose state $X(t)$ can take on only discrete values. Such a process is called Markov chain. Often in water resources planning, continuous

stochastic processes are approximated by Markov chains (Loucks et. al. 1981). Markov chain requires specification of the transition probabilities or simply transition matrix.

By discretizing reservoir storage volume into finite number of states and regarding the operation process as a transition of storage from one state in any given time period to another in the succeeding time period, reservoir operations are often viewed as a Markov decision processes. This can be expressed by the continuity equation (neglecting evaporation and other issues):

$$Z_{t+1} = Z_t + X_t - R$$

Subject to:

$$0 \leq Z_{t+1} \leq C \quad (2)$$

Where:

Z_{t+1} and Z_t = volume of water stored at the beginning of time step t and $t+1$ respectively.
 X_t = the inflow in time step t .

R = the constant draft in time step t .

C = Reservoir storage capacity.

(All terms in Eq. (2) are expressed in the same unit volume (i.e. Million Cubic Meter)).

Lloyed (1963) extended Moran's theory taking into account the serial correlation of inflows. A bivariate Markov chain was formulated to describe the simultaneous behavior of inflows and reservoir states on the assumption that the inflows are following Markov chain too. That is instead of writing the probability of transition from state Z_t to state Z_{t+1} in Eq. (1), probabilities of transition from (Z_t, X_t) to (Z_{t+1}, X_{t+1}) are entered, (i.e. the inflow probabilities are entered against each reservoir state). Kottagoda (1980) reported that the solution of steady state probabilities requires a large number of simultaneous equations.

Bakhma Reservoir –A Case Study

In seeking a solution for seasonal changes in the probability distribution of inflows within annual cycle, Lloyed and Odoom (1964) suggested the division of a year into k seasons and had used different one-step transition matrix for each individual season. Solutions to simultaneous equations relating the steady state probabilities of reservoir states at the end of a year are made after multiplying the transition matrices in the appropriate order.

Recognizing the need to minimize the gap between theory and practice, the present paper is an attempt to apply the transition probability matrix approach to a practical useful case where Bakhma reservoir at northern part of Iraq has been selected to investigate the long-term probability of storage. Bakhma reservoir (under construction), is located on the Greater Zab river, upstream of Eski-Kelek gauging station. Recently, Gazzal (2002) has reported the pertinent parameters relevant to Bakhma reservoir. He quantified the minimum and maximum operating storage as 4470 and 13670 (million cubic meters) respectively. He indicated that the power plant capability of this reservoir is to generate 1560 MW. The mean monthly flow at Eski-Kelek gauging station is used as a set of inflows to the system where 68 years of mean monthly flow are available.

On the contrary to what usually appears in literatures, where researchers used to divide the year into two seasons for seek of simplicity, the year in the present work is divided into four seasons, (i.e., autumn (October to December), winter (January to March), spring (April to June), and summer (July to September)).

Markov chain requires specification of the transition probabilities or simply transition matrix. The transition probabilities which dictate the likelihood of transition from one state to another, can be calculated directly from the historical data by grouping these data into corresponding discrete state transitions, (Lee et. al. 1987). Figure (1) below shows the relative frequencies of the four seasons and using four classes (states) for inflow data for convenience.

The relative frequencies of these mutually exclusive events can then be used to compute the probabilities of changing from one specific state to each of possible states in the subsequent period. For example, autumn season is divided into the classes (875,1625,2375, and 3125), while winter is divided to (1688,3563,5438, and 7313) Million Cubic Meter respectively, where these figures represent the central value of each class interval appears in Figure (1) for autumn and winter histograms. The seasonal transition matrix in Table 1, summarized the conditional probabilities.

Note that in column1 - row1 of the upper-left matrix, the value of the probability is 0.5. This value is obtained by dividing the number of times that the flow in winter season being in the first class given that the flow in the previous autumn season being in the first class too, by the total number of years that the flow in autumn season being in the first class. The remains of the entries have been calculated in the same way.

This method is assumed to be feasible for the current work where the historical data base (68 years of monthly flows) is considered large enough to characterize the whole spectrum of transition probabilities properly.

Assumptions Made

The following assumptions have been made:

1. The assessment of the long term probabilities of reservoir states required a sufficient length of flow data, consequently, the flows at Eski-Kelek gauging

station have been considered as an input to the system which is considered a reasonable assumption in the absence of recorded inflow to Bakhma reservoir.

2. Seasonal inflows are assumed to be independent, i.e the lag one auto-correlation for each specific season is zero. Tests carried out to confirm this fact shows that lag-one auto-correlation for Autumn, Winter, Spring and Summer are (0.176, 0.069, -0.075, and 0.233 respectively) which can be reasonably assumed insignificant and close to zero.

3. The technique assumes constant seasonal drafts from the reservoir of 2000,4500,1200, and 1000 (Million cubic meter) for Autumn, Winter, Spring and Summer respectively. These figures have been taken from Gazzal (2002), in which they were representing the seasonal drafts corresponding to the optimal operation of the reservoir to produce maximum electric power. Where the operating policy based on the maximization of hydropower generation which derived by Gazzal, is considered a constructive one as the main objective of Bakhma reservoir is to generate electric power.

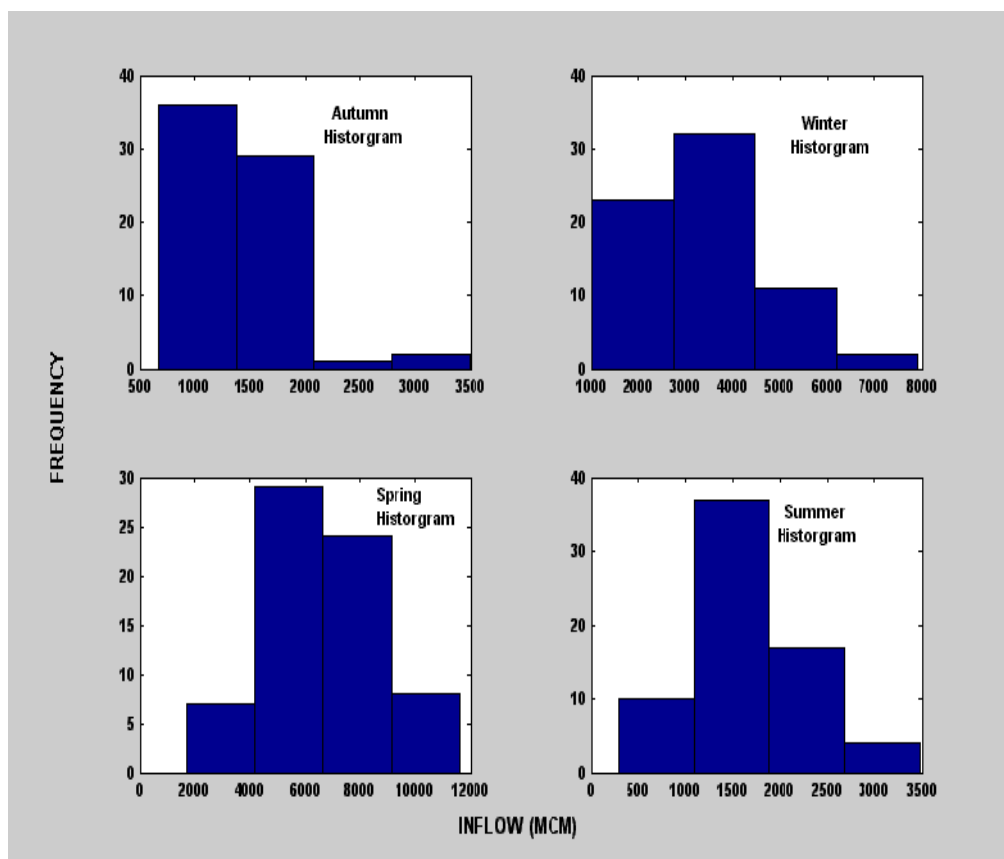


Figure (1) Relative frequencies of the four seasons used in the study

Table 1. Conditional seasonal transition matrices in terms of inflow alone.

AUTUMN – WINTER MATRIX				WINTER – SPRING MATRIX			
0.5	0.2	0.2	0.0	0.2	0.0	0.0	0.0

0.4	0.6	0.8	0.0		0.6	0.4	0.1	0.0
0.1	0.2	0.0	0.0		0.2	0.5	0.6	0.0
0.0	0.0	0.0	1.0		0.0	0.1	0.3	1.0
SIPRING – SUMMER MATRIX					SUMMER-AUTUMN MATRIX			
0.5	0.5	0.2	0.0		0.7	0.3	0.0	0.5
0.5	0.5	0.8	0.9		0.3	0.6	0.5	0.5
0.0	0.0	0.0	0.1		0.0	0.1	0.5	0.0
0.0	0.0	0.0	0.0		0.0	0.0	0.0	0.0

Probability matrix solutions are affected by zone size and hence the number of zones (states). It is thought that 10 reservoir states may suffice for design purposes, this may be reduced to five states for rough calculations, (Kottegoda, 1980). McMahan and Mein (1986) stated that it is prudent to use a small number of storage states to reduce computer requirements. Six states have been adopted here. Tables 2 through 5 present the transition matrices in terms of inflows and storage states from one season to the following season. For example M_1 represents the transition probability matrix where the system is in winter season at the current state and it is in spring season at the following state. While M_4 is in autumn at the current state and it is in winter at the next state and so forth for the matrices M_2 and M_3 .

Kottegoda (1980) concluded that the yearly probability matrix of reservoir states at the end of a year are made after multiplying the transition matrices (i.e. M_1, M_2, M_3 and M_4) in the appropriate order. The following combinations have been worked out:

$$Q_1 = M_1 * M_2 * M_3 * M_4$$

$$Q_2 = M_2 * M_3 * M_4 * M_1$$

$$Q_3 = M_3 * M_4 * M_2 * M_1$$

$$Q_4 = M_4 * M_1 * M_2 * M_3$$

It has been noticed that the obtained yearly matrices (i.e. Q's) are not identical, rather, they are totally different from each other. Tables 6 through 9 view this finding.

Table 4. Summer - Autumn Transition Matrix (M3)

		Reservoir State at the Start of Summer Season																										
		Storage Classes (MCM)																										
		Average Inflow Classes (MCM)																										
		4500-6000	6000-7500	7500-9000	9000-10500	10500-12000	12000-13500	4500-6000	6000-7500	7500-9000	9000-10500	10500-12000	12000-13500	4500-6000	6000-7500	7500-9000	9000-10500	10500-12000	12000-13500	4500-6000	6000-7500	7500-9000	9000-10500	10500-12000	12000-13500			
Reservoir State at the Start of Autumn Season	Storage Classes (MCM)	4500-6000	0.2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
			0.6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
			0.2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
			0	0	0	0	0.2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			0	0.4	0	0	0.6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		6000-7500	0	0.5	0	0	0.2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			0	0.1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			0	0	0	0	0	0	0	0	0.2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			0	0	0.1	0	0	0.4	0	0	0.6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			0	0	0.6	0	0	0.5	0	0	0.2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			0	0	0.3	0	0	0.1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	7500-9000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		0	0	0	0	0	0	0	0	0	0.4	0	0	0.2	0	0	0	0	0	0	0	0	0	0	0	0		
		0	0	0	0	0	0	0	0	0	0.5	0	0	0.6	0	0	0	0	0	0	0	0	0	0	0	0		
		0	0	0	0	0	0	0	0	0	0.1	0	0	0.2	0	0	0	0	0	0	0	0	0	0	0	0		
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.2	0	0	0	0	0	0	0		
		0	0	0	0	0	0	0.1	0	0	0	0.1	0	0	0.4	0	0	0.6	0	0	0	0	0	0	0	0		
	9000-10500	0	0	0	0	0	0	0.6	0	0	0	0.6	0	0	0.5	0	0	0.2	0	0	0	0	0	0	0	0		
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
10500-12000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
12000-13500	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.1	0	0	0.4	0.1	0	0.6	0.4	0.1	0		
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.6	0	0	0.5	0.6	0	0.2	0.5	0.6	0
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Table 5. Autumn - Winter Transition Matrix (M4)

		Reservoir State at the Start of Autumn Season																										
		Storage Classes (MCM)																										
		Average Inflow Classes (MCM)																										
		4500-6000	6000-7500	7500-9000	9000-10500	10500-12000	12000-13500	4500-6000	6000-7500	7500-9000	9000-10500	10500-12000	12000-13500	4500-6000	6000-7500	7500-9000	9000-10500	10500-12000	12000-13500	4500-6000	6000-7500	7500-9000	9000-10500	10500-12000	12000-13500			
Reservoir State at the Start of Winter Season	Storage Classes (MCM)	4500-6000	0.5	0.2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
			0.4	0.6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			0.1	0.2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		6000-7500	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			0	0	0.2	0	0.5	0.2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0.8	0	0.4	0.6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	7500-9000	0	0	0	0	0	0.1	0.2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
9000-10500	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		

Table 8. Yearly Transition Matrix (Q3=M3.M4.M1.M2)

		Reservoir State at the Start of Current Year																											
		Storage Classes (MCM)																											
		4000-6000				6000-7000				7000-8000				9000-10000				10000-12000				12000-13000							
		Average Inflow Classes (MCM)																											
		0	0.1	0.2	0.3	0	0.1	0.2	0.3	0	0.1	0.2	0.3	0	0.1	0.2	0.3	0	0.1	0.2	0.3	0	0.1	0.2	0.3				
Reservoir State at the Start of Next Year	Storage Classes (MCM)	4000-6000	0	0.3	0.1	0	0	0.1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
			0	0.3	0.1	0	0	0.1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			0	0.1	0.2	0	0	0.2	0.1	0	0	0.1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			0	0.1	0.2	0	0	0.2	0.1	0	0	0.1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	6000-7000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		0	0.2	0.1	0	0.1	0.2	0	0	0.2	0.1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		0	0.2	0.1	0	0.1	0.2	0	0	0.2	0.1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	7000-8000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		0	0	0.2	0	0	0.2	0	0	0.1	0.2	0	0	0.2	0.1	0	0	0.1	0	0	0.1	0	0	0	0	0	0	0	
		0	0.1	0	0.2	0	0	0.2	0	0	0.1	0.2	0	0	0.2	0.1	0	0	0.1	0	0	0.1	0	0	0	0	0	0	
	9000-10000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		0	0	0.1	0	0	0	0	0	0	0.2	0	0	0.2	0.1	0	0	0.2	0	0	0.2	0	0	0	0	0	0	0	
		0	0.1	0.1	0	0.1	0	0	0	0	0.2	0	0	0.2	0.1	0	0	0.2	0	0	0.2	0	0	0	0	0	0	0	
10000-12000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	0	0	0	0.5	0	0	0.4	0.5	0	0.1	0.4	0.5	0.1	0.3	0.5	0.5	0.2	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5		
	0	0	0	0.5	0	0.1	0.5	0.5	0.1	0.1	0.5	0.5	0.2	0.4	0.5	0.5	0.2	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5		
12000-13000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			

Table 9. Yearly Transition Matrix (Q4=M4.M1.M2.M3)

		Reservoir State at the Start of Current Year																											
		Storage Classes (MCM)																											
		4000-6000				6000-7000				7000-8000				9000-10000				10000-12000				12000-13000							
		Average Inflow Classes (MCM)																											
		0	0.1	0.2	0.3	0	0.1	0.2	0.3	0	0.1	0.2	0.3	0	0.1	0.2	0.3	0	0.1	0.2	0.3	0	0.1	0.2	0.3				
Reservoir State at the Start of Next Year	Storage Classes (MCM)	4000-6000	0	0.1	0.1	0	0	0.1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			0	0.2	0.2	0	0	0.2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			0	0.1	0.1	0	0	0.1	0.1	0	0	0.1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			0	0.2	0.2	0	0	0.2	0.2	0	0	0.2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	6000-7000	0	0.1	0.1	0	0	0.1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		0	0.1	0.1	0.1	0	0.1	0.1	0	0	0.1	0.1	0	0	0.1	0	0	0	0	0	0	0	0	0	0	0	0	0	
		0	0.2	0.2	0.1	0	0.2	0.2	0	0	0.2	0.2	0	0	0.2	0	0	0	0	0	0	0	0	0	0	0	0	0	
	7000-8000	0	0	0	0	0	0	0.1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		0	0	0.1	0	0	0.1	0.1	0	0	0.1	0.1	0	0	0.1	0	0	0	0	0	0	0	0	0	0	0	0	0	
		0	0	0	0.2	0	0	0.2	0.2	0	0	0.2	0.2	0	0	0.2	0	0	0	0	0	0	0	0	0	0	0	0	
	9000-10000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		

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